**DRAFT**

**Minutes of the Protocol Revision Subcommittee (PRS) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Wednesday, November 12, 2025** **– 9:30 a.m.**

Attendance

*PRS Representatives:*

|  |  |  |
| --- | --- | --- |
|  |  |  |
| Barnes, Bill | Reliant Energy Retail Services (Reliant) | Via Teleconference |
| Bevill, Rob | Texas-New Mexico Power (TNMP) |  |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) |  |
| Coleman, Diana | CPS Energy |  |
| Darden, Austin | Just Energy | Via Teleconference |
| Dillard, Michael | Austin Energy | Alt. Rep. for Fei Xie Via  Teleconference |
| Garza, Beth | Residential Consumer | Via Teleconference |
| Hanson, Kevin | Invenergy Energy Management (Invenergy) |  |
| Hubbard, John Russ | Occidental Chemical (Occidental) | Alt. Rep. for Melissa Trevino |
| Lee, Jim | CenterPoint Energy (CNP) | Via Teleconference |
| Nguyen, Andy | Constellation Energy Generation (Constellation) |  |
| Thomas, Shane | Shell Energy North America (SENA) |  |
| Trevino, Melissa | Occidental Chemical (Occidental) | Via Teleconference |
| Turner, Lucas | South Texas Electric Cooperative (STEC) | Via Teleconference |
| Varnell, John | Tenaska Power Services (Tenaska) | Via Teleconference |
|  |  |  |
| *Guests:* |  |  |
| Ainspan, Malcolm |  | Via Teleconference |
| Aldridge, Ryan | AB Power Advisors | Via Teleconference |
| Anderson, Connor | AB Power Advisors | Via Teleconference |
| Anderson, Kevin | Customized Energy Solutions (CES) | Via Teleconference |
| Andrade, Heverton | Gridmonitor | Via Teleconference |
| Ashley, Kristy | CES | Via Teleconference |
| Benson, Maria | Texas Public Power Association (TPPA) | Via Teleconference |
| Bracy, Phil | RWE | Via Teleconference |
| Brown, Chris | PUCT | Via Teleconference |
| Bulzak, Jacob | PUCT | Via Teleconference |
| Burke, Tom | RWE Clean Energy, LLC |  |
| Clements, Doug |  | Via Teleconference |
| Cockrell, Justin | DC Energy | Via Teleconference |
| Cortez, Sarai |  | Via Teleconference |
| Cotton, Ashley | Greenville Electric Utility System (GEUS) | Via Teleconference |
| Duensing, Allison |  | Via Teleconference |
| Gianni, Juliana | Goff Policy |  |
| Gilmer, Portia | Yes Energy | Via Teleconference |
| Goff, Eric | Goff Policy |  |
| Graham, Grace | CIM View Consulting | Via Teleconference |
| Haley, Ian | Morgan Stanley | Via Teleconference |
| Heino, Shari | Brazos Electric Cooperative (Brazos) | Via Teleconference |
| Helton, Bob | Engie North America (Engie) | Via Teleconference |
| Henson, Martha | Oncor Electric Delivery (Oncor) |  |
| Hinds, David | LCRA | Via Teleconference |
| Holt, Blake | LCRA |  |
| Jewell, Michael | Jewell and Associates | Via Teleconference |
| Jones, Liz | Oncor | Via Teleconference |
| Jones, Monica | CNP | Via Teleconference |
| Kee, David | CPS Energy | Via Teleconference |
| Keefer, Andrew | DME | Via Teleconference |
| Kilroy, Taylor | TPPA | Via Teleconference |
| Kozlowski, Brian |  | Via Teleconference |
| Lasher, Warren | Lasher Energy | Via Teleconference |
| Lauderdale, Melissa | Gexa | Via Teleconference |
| McAdams, Tiffany | SEnergy Group | Via Teleconference |
| McClellan, Suzi | Good Company and Associates | Via Teleconference |
| McKeever, Debbie | Oncor | Via Teleconference |
| Miller, Alex | EDF Power Solutions | Via Teleconference |
| Montoya, Inigo |  | Via Teleconference |
| Nicholson, Tyler | PUCT | Via Teleconference |
| Pearson, Kelsey | Longhorn Power |  |
| Pietrucha, Doug | Texas Advanced Energy Business Alliance (TAEBA) | Via Teleconference |
| Reedy, Nick | CIM View Consulting | Via Teleconference |
| Reedy, Steve | CIM View Consulting | Via Teleconference |
| Rich, Katie | Vistra Operations Company |  |
| Rico, Guillermo | CPS Energy |  |
| Rochelle, Jenni | CES | Via Teleconference |
| Safko, Trevor | LCRA |  |
| Sersen, Juliana | Baker Botts | Via Teleconference |
| Shaikh, Fiza | New Project Media | Via Teleconference |
| Silva, Patricio | Enel | Via Teleconference |
| Smith, Caitlin | Jupiter Power | Via Teleconference |
| Stephens, Caleb | OCI | Via Teleconference |
| Stephenson, Zach | Texas Electric Cooperatives (TEC) | Via Teleconference |
| Sweeney, Carolyn | CPS Energy | Via Teleconference |
| Sweet, Regina | Onward | Via Teleconference |
| Tadlock, Tiffany |  | Via Teleconference |
| Teng, Shuye | Constellation |  |
| Thomas, Pinky |  | Via Teleconference |
| True, Roy | ACES |  |
| Uy, Manny | Hunt Energy | Via Teleconference |
| Van Winkle, Kim | Public Utility Commission of Texas (PUCT) | Via Teleconference |
| Velasquez, Ivan | Oncor | Via Teleconference |
| Watson, Markham |  | Via Teleconference |
| Welch, Matt |  | Via Teleconference |
| Wilson, Joe Dan | GSEC | Via Teleconference |
| Wittmeyer, Bob | Longhorn Power |  |
| Wu, Vanessa Chan | Total Energies | Via Teleconference |
| Zang, Hailing | TC Energy | Via Teleconference |
| Zhang, Bryan |  | Via Teleconference |
| Zhang, Wanjing |  | Via Teleconference |
| *ERCOT Staff* |  |  |
| Abbott, Kristin |  | Via Teleconference |
| Albracht, Brittney |  | Via Teleconference |
| Anderson, Troy |  |  |
| Arth, Matthew |  | Via Teleconference |
| Azeredo, Chris |  | Via Teleconference |
| Bhatia, Nisha |  | Via Teleconference |
| Boren, Ann |  |  |
| Callender, Wayne |  | Via Teleconference |
| Clifton, Suzy |  |  |
| El-Madhoun, Mohamed |  | Via Teleconference |
| Finke, Sidne |  | Via Teleconference |
| Fisher, John |  | Via Teleconference |
| Golen, Robert |  | Via Teleconference |
| Gonzales, Nathan |  |  |
| Gross, Katherine |  |  |
| Gwin, Diane |  | Via Teleconference |
| Hailu, Ted |  |  |
| House, Donald |  | Via Teleconference |
| Jessett, Nick |  |  |
| Kane, Madeline |  | Via Teleconference |
| King, Ryan |  | Via Teleconference |
| Lightner, Debbie |  | Via Teleconference |
| Lofton, Amy |  |  |
| Mago, Nitika |  | Via Teleconference |
| Matlock, Robert |  | Via Teleconference |
| Messer, Sheri |  | Via Teleconference |
| Morales, Elizabeth |  |  |
| Moreno, Alfredo |  | Via Teleconference |
| Patterson, Mark |  | Via Teleconference |
| Phillips, Cory |  |  |
| Rosel, Austin |  | Via Teleconference |
| Sills, Alex |  |  |
| Thompson, Chad |  | Via Teleconference |
| Troublefield, Jordan |  |  |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Diana Coleman called the November 12, 2025 PRS meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Coleman directed attention to the Antitrust Admonition, which was displayed.

Approval of Minutes (see Key Documents)[[1]](#footnote-2)

*October 8, 2025*

Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

Technical Advisory Committee (TAC) Update

Ms. Coleman reviewed the disposition of items considered at the October 22, 2025 TAC meeting and noted the project prioritization update presented by Troy Anderson.

Project Update (see Key Documents)

Mr. Anderson summarized 2025 release targets, presented the priority and rank options for Revision Requests requiring projects, highlighted topics discussed at the October 23, 2025 Technology Working Group (TWG) meeting, and encouraged participants to attend the November 20, 2025 TWG meeting.

Mr. Anderson presented the third draft of the PRS Release Plan document, noting that it remains a work in progress and will be considered following stabilization of the Real-Time Co-optimization plus Batteries (RTC+B) project. Mr. Anderson introduced specific Revision Requests to be considered either as a single project in December 2025, under a consolidated Large Load Curtailment Manager project in 2026, or potentially as smaller high-priority projects for 2026 implementation. In response to participants’ requests for sufficient lead time to implement their system changes, Mr. Anderson summarized 2026 project planning, including confirmed Revision Request projects with go-live targets, potential 2026 implementation, and anticipated go-lives in a future year.

Review PRS Reports, Impact Analyses, and Prioritization (see Key Documents)

*Nodal Protocol Revision Request (NPRR) 1214, Reliability Deployment Price Adder Fix to Provide*

*Locational Price Signals, Reduce Uplift and Risk*

*NPRR1275, Expansion of Qualifying Pipeline Definition for Firm Fuel Supply Service in Phase 3*

PRS took no action on these items.

*NPRR1274, RPG Estimated Capital Cost Thresholds of Proposed Transmission Projects*

Participants reviewed the 2/25/25 Impact Analysis for NPRR1274. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1287, Revisions to Outage Coordination*

Participants reviewed the 5/27/25 Impact Analysis for NPRR1287. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1298, Timing Requirements for Comments to Subcommittee Reports*

Participants reviewed the 10/27/25 Impact Analysis to NPRR1298. Some participants noted their previously shared concerns and action taken on NPRR1298 at the October 8, 2025 PRS meeting.

**Katie Rich moved to endorse and forward to TAC the 10/8/25 PRS Report and 10/27/25 Impact Analysis for NPRR1298. Kevin Hanson seconded the motion. The motion carried with two objections from the Consumer (Occidental) and Investor Owned Utility (IOU) (CNP) Market Segments and two abstentions from the Cooperative (PEC) and IOU (TNMP) Market Segments.** *(Please see ballot posted with Key Documents.)*

*NPRR1300, Protected Information and ECEII to OPUC*

Participants reviewed the 9/11/25 Impact Analysis for NPRR1300. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1303, Modernize Submission of Declarations of Natural Gas Pipeline Coordination*

Participants reviewed the 10/21/25 Revised Impact Analysis for NPRR1303. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*Planning Guide Revision Request (PGRR) 131, Requirements for Interconnection Cost Reporting for Transmission-Connected Generators*

Cory Phillips summarized the Reliability and Operations Subcommittee (ROS) action on PGRR131 at the November 6, 2025 ROS meeting, reviewed the Revision Request process for Urgent status, and noted that PRS would need to waive notice to consider PGRR131.

Market Participants expressed unanimous support to waive notice for PGRR131; they reviewed the 11/6/25 ROS report and the 8/26/25 Impact Analysis, and noted the ROS recommendation for the priority and rank of PGRR131 implementation. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

Revision Requests Tabled at PRS (see Key Documents)

*NPRR956, Designation of Providers of Transmission Additions*

*NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service*

*NPRR1255, Introduction of Mitigation of ESRs*

*NPRR1264, Creation of a New Energy Attribute Certificate Program*

*NPRR1272, Voltage Support at Private Use Networks*

*NPRR1278, Establishing Advanced Grid Support Service as an Ancillary Service*

*NPRR1284, Guaranteed Reliability Load Process*

*NPRR1286, Establish Multi-Value Criteria for Resiliency-Related Transmission Project Evaluation*

*NPRR1292, Granular Product Type for CRR TOU*

*NPRR1295, GTC Exit Solutions*

*NPRR1296, Residential Demand Response Program*

*NPRR1301, Align Protocols to Constraint Activation Procedure*

*System Change Request (SCR) 826, ERCOT.com Enhancements*

PRS took no action on these items.

*NPRR1302, Addition of a Market Participant Service Portal within the MIS Certified Area and Revision of Forms*

This item was taken up under the “Review of Revision Request Language” section of the meeting. PRS took no action on this item.

Review of Revision Request Language (see Key Documents)

*NPRR1304, Move OBD to Section 22 – Procedure for Identifying Resource Nodes*

Ann Boren provided an overview of NPRR1304. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1305, Move OBD to Section 23 – Counter-Party Credit Application Form*

Katherine Gross provided an overview of NPRR1305 and the 11/7/25 ERCOT comments. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

*NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access*

Ms. Gross provided an overview of NPRR1306 and its relationship to NPRR1302, reminded participants of the discussion at the October 8, 2025 PRS meeting, and requested additional time to review the acronym alignment for both Revision Requests. Ted Hailu highlighted specific forms and the automation processes and stated that ERCOT anticipates continuing discussions in the appropriate Subcommittee forums and TWG meetings. In response to participant concerns on access costs, Nick Jessett clarified that a Market Participant’s cost of access regards potential token costs and license fees. Participants expressed support for the initiative and requested that ERCOT consolidate messaging across like projects and that ERCOT provide a hypothetical project timeline to include software training and testing phases. Ms. Coleman noted there were no objections to including this item in the [Combined Ballot.](#Ballot)

Notice of Withdrawal (See Key Documents)

*NPRR1070, Planning Criteria for GTC Exit Solutions*

Ms. Coleman noted the withdrawal of NPRR1070.

Other Business (See Key Documents)

*Incorporation of Other Binding Documents (OBDs) into Protocols/Guides*

Brittney Albracht provided an update on the initiative to standardize the approval process for language on the Other Binding Document List, noted that 16 Revision Requests have been approved, and highlighted progress on anticipated and additional Revision Requests proceeding through the stakeholder process. Ms. Albracht noted ongoing internal discussions for the permanence of OBD items which includes documents not approved through the NPRR process or deemed unsuitable for it, such as the PRS statement of work and offered to provide an additional update at a future PRS meeting.

*New Process for Dashboard Changes (SCR826)*

Amy Lofton presented the new submittal process for stakeholder feedback on enhancements and requests to the ERCOT dashboard. Ms. Lofton noted that ERCOT anticipates implementing in December 2025 with a Market Notice distributed prior to implementation, reviewed the submission form and location in the public portal, and responded to participant questions and concerns.

Combined Ballot

**Tom Burke moved to approve the Combined Ballot as follows:**

* **To approve the October 8, 2025 PRS meeting minutes as presented**
* **To waive notice for PGRR131; to recommend a priority of 2026 and rank of 420 for PGRR131**
* **To endorse and forward to TAC the 10/8/25 PRS Report and 2/25/25 Impact Analysis for NPRR1274**
* **To endorse and forward to TAC the 10/8/25 PRS Report and 5/27/25 Impact Analysis for NPRR1287**
* **To endorse and forward to TAC the 10/8/25 PRS Report and 9/11/25 Impact Analysis for NPRR1300**
* **To endorse and forward to TAC the 10/8/25 PRS Report and 10/21/25 Revised Impact Analysis for NPRR1303**
* **To recommend approval of NPRR1304 as submitted**
* **To recommend approval of NPRR1305 as amended by the 11/7/25 ERCOT comments**
* **To table NPRR1306**

**Mr. Hanson seconded the motion.** **The motion carried unanimously.** *(Please see ballot posted with Key Documents.)*

Adjournment

Ms. Coleman adjourned the November 12, 2025 PRS meeting at 11:16 a.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at <https://www.ercot.com/calendar/11122025-PRS-Meeting> unless otherwise noted. [↑](#footnote-ref-2)